

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,106	--	--	1,500	814	574	-42	8,475	2,561	0
Hydrocarbon Gas Liquids	3,206	0	542	1	963	--	246	288	1,716	2,461
Natural Gas Liquids	3,206	0	325	--	945	--	245	288	1,716	2,226
Ethane	1,376	--	2	--	502	--	62	--	164	1,654
Propane	968	--	160	--	304	--	68	--	1,159	205
Normal Butane	204	--	162	--	150	--	99	52	389	-24
Isobutane	311	--	1	--	34	--	14	139	3	190
Natural Gasoline	348	0	--	--	-45	--	2	97	2	200
Refinery Olefins	--	--	218	1	17	--	0	--	--	236
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	233	--	17	--	2	--	--	248
Normal Butylene	--	--	-13	1	--	--	-3	--	--	-10
Isobutylene	--	--	-2	--	--	--	1	--	--	-3
Other Liquids	--	69	--	624	-1,990	212	50	-1,555	423	-3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	69	--	0	142	119	5	285	15	25
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	69	--	--	142	-7	5	158	15	25
Fuel Ethanol	--	22	--	--	145	-7	-6	152	14	0
Renewable Fuels Except Fuel Ethanol	--	47	--	--	-3	--	11	6	1	25
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	562	16	--	-23	301	328	-28
Motor Gasoline Blend Comp. (MGBC)	--	--	--	63	-2,149	93	68	-2,141	80	0
Reformulated	--	--	--	--	-483	185	7	-305	0	0
Conventional	--	--	--	63	-1,666	-92	61	-1,836	80	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	1	--	0
Finished Petroleum Products	--	0	7,169	164	-1,420	-86	13	--	2,628	3,187
Finished Motor Gasoline	--	0	2,161	4	-123	-86	-8	--	788	1,176
Reformulated	--	--	453	--	--	-174	--	--	--	279
Conventional	--	0	1,707	4	-123	89	-8	--	788	897
Finished Aviation Gasoline	--	--	9	1	-5	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	702	--	-403	--	24	--	80	195
Kerosene	--	--	0	--	--	--	1	--	2	-3
Distillate Fuel Oil	--	0	2,858	--	-885	--	86	--	1,179	708
15 ppm sulfur and under	--	0	2,645	--	-844	--	100	--	984	716
Greater than 15 ppm to 500 ppm sulfur	--	0	106	--	-6	--	0	--	100	0
Greater than 500 ppm sulfur	--	--	107	--	-34	--	-14	--	95	-9
Residual Fuel Oil	--	--	48	113	18	--	-76	--	68	188
Less than 0.31 percent sulfur	--	--	28	7	--	--	-14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	4	6	--	-23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-2	103	13	--	-39	--	NA	NA
Petrochemical Feedstocks	--	--	257	14	2	--	-3	--	--	277
Naphtha for Petro. Feed. Use	--	--	174	14	2	--	-6	--	--	197
Other Oils for Petro. Feed. Use	--	--	83	--	--	--	3	--	--	80
Special Naphthas	--	--	27	14	0	--	1	--	--	40
Lubricants	--	--	143	13	-26	--	-5	--	71	64
Waxes	--	--	4	0	--	--	-1	--	0	5
Petroleum Coke	--	--	454	4	10	--	11	--	427	30
Marketable	--	--	348	4	10	--	11	--	427	-76
Catalyst	--	--	106	--	--	--	--	--	--	106
Asphalt and Road Oil	--	--	81	--	-8	--	-16	--	13	77
Still Gas	--	--	372	--	--	--	--	--	--	372
Miscellaneous Products	--	--	55	--	0	--	-1	--	1	55
Total	11,312	69	7,712	2,289	-1,633	701	266	7,208	7,330	5,645

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.